BORALEX

PRESS RELEASE

Financial Results for Second Quarter 2010

Montréal, Québec, August 6, 2010 – Results for the second quarter of Boralex Inc. ("Boralex" or the "Corporation"), although impaired by the macro-economic environment, demonstrate the steady growth of profitability from the wind energy sector.

"The second quarter disappointing results do not affect in any way the growth prospects of Boralex. We continue to invest strongly in wind development of which 100 MW will be commissioned by December. These new assets will have a positive effect on our results over the coming years" says Mr. Patrick Lemaire, President and Chief Executive Officer. With respect to the proposed acquisition of the Boralex Power Income Fund, Mr. Lemaire noted that "this transaction would bring greater diversification to Boralex's assets, notably with additional hydroelectric assets, but also by, increasing the number of capacity under long-term contracts; this would provide greater stability and predictability to our results."

(in millions of dollars, except per share data)

	Three-month periods ended		**Six-month periods ended**	
	June 30, 2010	June 30, 2009	**June 30, 2010**	June 30, 2009
As presented in the financial statements				
Revenues from energy sales	**36.7**	41.8	**87.7**	99.0
EBITDA	**5.2**	12.9	**22.9**	33.9
Net earnings (net loss)	**(5.8)**	1.8	**(4.4)**	9.0
per share (basic and diluted)	**$ (0.15)**	$ 0.05	**$ (0.12)**	$ 0.24
Cash flows from operations	**3.9**	11.6	**19.4**	26.9
Adjusted data[1]				
Adjusted EBITDA	**7.5**	12.9	**28.8**	33.2
Adjusted net earnings (net loss)	**(4.2)**	1.8	**1.3**	8.5
per share (basic and diluted)	**$ (0.11)**	$ 0.05	**$ 0.03**	$ 0.23

In the second quarter 2010, revenues were $36.7 million, down 12.2% compared to the same period in 2009. The decrease stems mainly from the rise in the Canadian dollar versus the U.S. dollar and the euro. At a constant exchange rate, revenues for the second quarter would have been up 1.0% over the same period in 2009.

Earnings before interest, taxes, depreciation and amortization (EBITDA) stood at $5.2 million for the second quarter, down $7.7 million versus the second quarter 2009. This decrease is partly due to non-recurring expenses incurred by Boralex in connection with the offer to acquire the Fund, and to currency fluctuations and the difficult environment in the wood-residue segment which has notably put pressure on energy prices. All of these unfavourable elements eroded the contribution of $3.2 million to EBITDA from the new wind farms commissioned earlier in the year. The Corporation thus ended the second quarter 2010 with a net loss of $5.8 million ($0.15 per share, basic and diluted) compared to net earnings of $1.8 million ($0.05 per share, basic and diluted) for the same period in 2009.

[1] Non-GAAP performance measure, refer to the reconciliation table at the end of this press release.

Second quarter 2010 results for the wind segment reflect the positive impact of Boralex's expansion strategy, with the segment reporting revenue of $9.2 million from the sale of energy, and EBITDA of $7.1 million, up 15.0% and 14.5% respectively versus the same period in 2009.

The hydroelectric segment, for the quarter ended June 30, 2010, recorded revenues from the sale of energy of $2.3 million and EBITDA of $1.2 million, compared to $2.8 million and $1.8 million for the second quarter 2009. The decrease is partly due to less favourable hydrology for the U.S. power stations, which generated 22% less power in the second quarter of 2010 versus the same period in 2009 and was down 13% compared to historical averages.

As predicted by management, the less favourable business context in the U.S. wood-residue segment related in particular to the termination of the tax credit program for the production of renewable energy and fewer benefits than previous years from forward power sales contracts, combined with the unfavourable impact of the rise in the Canadian dollar, had a negative impact on results. For the second quarter 2010, revenues from the sale of energy in the wood-residue segment amounted to $22.9 million, down 19.1% compared to the same quarter in 2009. EBITDA was $8.1 million in 2009 and $4.4 million in 2010. "We are confident that the tax credit program for the production of renewable energy will be extended by the U.S. Congress. This decision and the economic recovery in the United States should improve the contribution of the wood-residue sector to the results," said Patrick Lemaire.

About Boralex

Boralex is a major independent power producer whose core business is the development and operation of power stations that generate renewable energy. Employing over 300 people, the Corporation operates 28 power stations with a total installed capacity of 410 megawatts ("MW") in Canada, in the Northeastern United States and in France. In addition, the Corporation has, alone or with its European and Canadian partners, power projects under development that will add more than 300 MW of power, of which almost 100 MW will come online by the end of fiscal 2010. Boralex is distinguished by its diversified expertise and in-depth experience in three power generation segments – wind, hydroelectric and thermal. Boralex also holds a 23% interest in Boralex Power Income Fund, which has 10 power stations with a total installed capacity of 190 MW in Québec and the United States. These sites are managed by Boralex. Boralex shares are listed on the Toronto Stock Exchange under the ticker symbol BLX. More information is available at www.boralex.com or www.sedar.com.

Certain statements contained in this press release, including those regarding future results and performance, are forward-looking statements based on current expectations. The accuracy of such statements is subject to a number of risks, uncertainties and assumptions that may cause actual results to differ materially from those projected, including, but not limited to, the general impact of economic conditions, raw material price increases and availability, currency fluctuations, fluctuations in electricity selling prices, the Company's financing capacity, adverse changes in general market and industry conditions, as well as other factors listed in the Company's filings with different securities commissions.

The summarized financial statements included in this press release also contain certain financial measurements that are not recognized as Generally Accepted Accounting Principles of Canada (GAAP). To assess the operating performance of its assets and reporting segments, the Corporation uses earnings before interest, taxes, depreciation and amortization (EBITDA) and cash flows from operations as performance measurements. These measures are not defined under GAAP and do not have a standardized definition prescribed by GAAP. Therefore, they may not be comparable to similar measures presented by other companies. EBITDA corresponds to Operating income as defined in the summarized financial statements included with this press release. Cash flows from operations corresponds to cash flows from operating activities before changes in non-cash working capital items as disclosed in the consolidated statements of cash flows attached in this press release.

The following table reconciles EBITDA and net earnings as reported in the financial statements with adjusted EBITDA and net earnings (net loss):

	EBITDA *for the quarters ended*		*Net earnings (net loss) *for the quarters ended*	
(in thousands of dollars)	*June 30,* 2010	*June 30,* 2009	*June 30,* 2010	*June 30,* 2009
As reported in the financial statements	5,242	12,942	(5,798)	1,817
Specific items:				
Professionnal fees incurred in connection with the offer to acquire the Fund	2,242	-	1,569	-
Adjusted data	7,484	12,942	(4,229)	1,817

*Impact net of income taxes

***For more information**:*

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Consolidated Balance Sheets

(in thousands of dollars) (unaudited)	**AS AT JUNE 30, 2010**	AS AT DECEMBER 31, 2009
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	**49,755**	37,821
Restricted cash	**73,685**	-
Accounts receivable	**34,939**	39,632
Future income taxes	**544**	422
Inventories	**7,222**	8,726
Prepaid expenses	**2,812**	2,537
Fair value of derivative financial instruments	**5,894**	-
	174,851	89,138
Investment	**51,639**	55,446
Property, plant and equipment	**457,958**	413,539
Power sales contracts	**44,264**	49,023
Other assets	**44,791**	56,621
	773,503	663,767
LIABILITIES		
CURRENT LIABILITIES		
Bank loans and advances	**-**	12,291
Accounts payable and accrued liabilities	**50,375**	28,913
Income taxes	**1,304**	283
Current portion of long-term debt	**31,213**	24,273
	82,892	65,760
Long-term debt	**319,709**	206,116
Future income taxes	**32,835**	37,185
Fair value of derivative financial instruments	**12,392**	7,645
	447,828	316,706
EQUITY ATTRIBUTABLE TO SHAREHOLDERS		
Capital stock	**222,694**	222,694
Contributed surplus	**4,980**	4,295
Retained earnings	**153,725**	159,900
Accumulated other comprehensive loss	**(62,800)**	(46,859)
	318,599	340,030
Non-controlling interests	**7,076**	7,031
Total equity	**325,675**	347,061
	773,503	663,767

Consolidated Statements of Earnings

(in thousands of dollars, except amounts per share and number of shares) (unaudited)	FOR THE THREE-MONTH PERIODS ENDED JUNE 30, 2010	2009	FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2010	2009
Revenues from energy sales	**36,728**	41,756	**87,732**	98,954
Renewable energy tax credits	**-**	3,488	**-**	6,976
Operating costs	**24,966**	29,201	**53,462**	68,854
	11,762	16,043	**34,270**	37,076
Share in earnings of the Fund	**201**	549	**(1,260)**	2,852
Management revenues from the Fund	**1,523**	1,369	**3,279**	2,749
Other income	**155**	153	**454**	1,658
	13,641	18,114	**36,743**	44,335
OTHER EXPENSES				
Management and operation of the Fund	**1,314**	1,208	**2,819**	2,337
Administrative	**7,085**	3,964	**11,050**	8,103
	8,399	5,172	**13,869**	10,440
OPERATING INCOME	**5,242**	12,942	**22,874**	33,895
Amortization	**8,052**	6,483	**15,751**	12,947
Foreign exchange loss (gain)	**154**	9	**1,030**	(35)
Net loss (gain) on financial instruments	**220**	(290)	**(339)**	(404)
Financing costs	**3,123**	3,448	**8,883**	6,867
Gain on sale of subsidiary	**-**	-	**(774)**	-
	11,549	9,650	**24,551**	19,375
EARNINGS (LOSS) BEFORE INCOME TAXES (RECOVERY)	**(6,307)**	3,292	**(1,677)**	14,520
Income taxes (recovery)	**(321)**	1,479	**2,680**	5,435
Net earnings (loss) including non-controlling interests	**(5,986)**	1,813	**(4,357)**	9,085
Non-controlling interests	**188**	4	**(93)**	(56)
NET EARNINGS (LOSS) ATTRIBUTABLE TO SHAREHOLDERS	**(5,798)**	1,817	**(4,450)**	9,029
Net earnings (loss) per Class A share (basic)	**(0.15)**	0.05	**(0.12)**	0.24
Net earnings (loss) per Class A share (diluted)	**(0.15)**	0.05	**(0.12)**	0.24
Weighted average number of Class A shares outstanding (basic)	**37,740,921**	37,740,921	**37,740,921**	37,740,921

Consolidated Statements of Retained Earnings

(in thousands of dollars) (unaudited)	FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2010	2009
Balance – beginning of period	**159,900**	135,461
Net earnings (loss) for the period	**(4,450)**	9,029
Excess of purchase price paid for acquisition of minority interests	**(1,725)**	-
Balance – end of period	**153,725**	144,490

Consolidated Statements of Comprehensive Loss

(in thousands of dollars) (unaudited)	FOR THE THREE-MONTH PERIODS ENDED JUNE 30, 2010	2009	FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2010	2009
Net earnings (loss) for the period including non-controlling interests	**(5,986)**	1,813	**(4,357)**	9,085
Other comprehensive income (loss)				
TRANSLATION ADJUSTMENTS				
Unrealized foreign exchange gain (loss) on translation of financial statements of self-sustaining foreign operations	**2,928**	(15,869)	**(6,372)**	(11,118)
Reclassification to net earnings (loss) of a realized foreign exchange loss (gain) related to the reduction of net investment in self-sustaining foreign operations	**1,038**	-	**1,460**	(65)
Share of cumulative translation adjustments of the Fund	**694**	(1,576)	**216**	(1,037)
Taxes	**154**	417	**160**	290
CASH FLOW HEDGES				
Change in fair value of financial instruments	**(8,482)**	2,474	**(14,077)**	9,200
Hedging items realized and recognized in net earnings	**(2,159)**	(6,083)	**(3,378)**	(12,760)
Hedging items realized and recognized in balance sheet	**991**	(1,164)	**2,137**	(2,261)
Taxes	**3,136**	1,279	**3,913**	1,237
	(1,700)	(20,522)	**(15,941)**	(16,514)
Comprehensive loss for the period including non-controlling interests	**(7,686)**	(18,709)	**(20,298)**	(7,429)
Less: Comprehensive income (loss) for the period attributable to non-controlling interests	**188**	4	**(93)**	(56)
Comprehensive loss for the period attributable to shareholders	**(7,498)**	(18,705)	**(20,391)**	(7,485)

Consolidated Statements of Cash Flows

(in thousands of dollars) (unaudited)	FOR THE THREE-MONTH PERIODS ENDED JUNE 30, 2010	2009	FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2010	2009
OPERATING ACTIVITIES				
Net earnings (loss)	**(5,798)**	1,817	**(4,450)**	9,029
Distributions received from the Fund	**1,377**	2,410	**3,098**	4,819
Adjustments for non-cash items				
Net loss (gain) on financial instruments	**220**	114	**(339)**	(1)
Share in earnings of the Fund	**(201)**	(549)	**1,260**	(2,852)
Amortization	**8,052**	6,483	**15,751**	12,947
Amortization of financing costs and monetization program expenses	**213**	735	**3,131**	1,507
Renewable energy tax credits	**81**	(850)	**988**	(1,717)
Gain on sale of subsidiary	**-**	-	**(774)**	-
Future income taxes	**(603)**	508	**(552)**	2,650
Other	**545**	909	**1,307**	518
	3,886	11,577	**19,420**	26,900
Change in non-cash working capital items	**(5,696)**	14,442	**1,069**	13,397
	(1,810)	26,019	**20,489**	40,297
INVESTING ACTIVITIES				
Additions to property, plant and equipment				
– projects under construction	**(41,825)**	(24,551)	**(58,013)**	(29,784)
– power stations in operation	**(1,748)**	(3,434)	**(6,268)**	(4,963)
Change in restricted cash	**20,602**	-	**(73,685)**	-
Business acquisitions	**-**	(4,769)	**-**	(4,769)
Proceeds from sale of a subsidiary	**-**	-	**878**	-
Change in restricted funds	**24**	(1,520)	**882**	(1,541)
Development projects	**(350)**	(151)	**(395)**	(6,036)
Acquisition of minority interests	**(1,751)**	(968)	**(1,751)**	(968)
Other	**549**	(2,502)	**1,504**	(5,825)
	(24,499)	(37,895)	**(136,848)**	(53,886)
FINANCING ACTIVITIES				
Increase (decrease) in bank loans and advances	**(7,865)**	10,636	**(12,291)**	14,326
Increase in long-term debt	**20,317**	-	**208,866**	-
Payments on long-term debt	**(1,357)**	(4,266)	**(60,774)**	(10,957)
Financing costs	**-**	(219)	**-**	(219)
	11,095	6,151	**135,801**	3,150
TRANSLATION ADJUSTMENT ON CASH AND CASH EQUIVALENTS	**(1,419)**	(4,750)	**(7,508)**	(6,840)
NET CHANGE IN CASH AND CASH EQUIVALENTS	**(16,633)**	(10,475)	**11,934**	(17,279)
CASH AND CASH EQUIVALENTS – BEGINNING OF PERIOD	**66,388**	62,391	**37,821**	69,195
CASH AND CASH EQUIVALENTS – END OF PERIOD	**49,755**	51,916	**49,755**	51,916
SUPPLEMENTAL INFORMATION				
CASH AND CASH EQUIVALENTS PAID FOR:				
Interest	**5,666**	2,024	**8,603**	4,140
Income taxes	**2,206**	-	**2,426**	248

SEGMENTED INFORMATION

The Corporation's power stations are grouped into four distinct segments: wind power, hydroelectric power, wood-residue thermal power and natural gas thermal power, and are engaged mainly in power generation. The classification of these segments is based on the different cost structures relating to each of the four types of power stations. The main accounting policies that apply to the operating segments are the same as those described in note 2 in the Fund's 2009 Annual Report.

The Corporation analyzes the performance of its operating segments based on the earnings before interest, taxes, depreciation and amortization ("EBITDA"). EBITDA is not a measure of performance under Canadian GAAP; however, management uses this measure to assess the operating performance of its segments. EBITDA corresponds to *Operating income*. Results for each segment are presented on the same basis as those of the Corporation.

The following table reconciles EBITDA with net earnings (loss):

	For the three-month periods ended June 30,		For the six-month periods ended June 30,	
	2010	2009	**2010**	2009
Net earnings (loss)	**(5,798)**	1,817	**(4,450)**	9,029
Non-controlling interests	**(188)**	(4)	**93**	56
Income taxes	**(321)**	1,479	**2,680**	5,435
Gain on sale of subsidiary	**-**	-	**(774)**	-
Financing costs	**3,123**	3,448	**8,883**	6,867
Net gain on financial instruments	**220**	(290)	**(339)**	(404)
Foreign exchange loss (gain)	**154**	9	**1,030**	(35)
Amortization	**8,052**	6,483	**15,751**	12,947
EBITDA	**5,242**	12,942	**22,874**	33,895

INFORMATION BY SEGMENT

	For the three-month periods ended June 30,		For the six-month periods ended June 30,	
	2010	2009	**2010**	2009
Power generation (MWh)				
Wind farms	**76,999**	55,157	**167,291**	115,919
Hydroelectric power stations	**34,301**	41,066	**74,610**	76,732
Wood-residue thermal power stations	**265,470**	257,714	**585,527**	554,402
Natural gas thermal power station	**77**	30	**22,507**	22,642
	376,847	353,967	**849,935**	769,695
Revenues from energy sales				
Wind farms	**9,230**	8,018	**20,643**	17,101
Hydroelectric power stations	**2,323**	2,842	**5,377**	5,601
Wood-residue thermal power stations	**22,896**	28,338	**53,111**	66,520
Natural gas thermal power station	**2,279**	2,558	**8,601**	9,732
	36,728	41,756	**87,732**	98,954
EBITDA				
Wind farms	**7,112**	6,242	**16,531**	13,456
Hydroelectric power stations	**1,182**	1,785	**3,055**	3,494
Wood-residue thermal power stations	**4,424**	8,148	**14,452**	19,951
Natural gas thermal power station	**(106)**	(145)	**1,932**	1,366
Corporate and eliminations	**(7,370)**	(3,088)	**(13,096)**	(4,372)
	5,242	12,942	**22,874**	33,895
Additions to property, plant and equipment				
Wind farms	**42,000**	24,712	**61,341**	29,853
Hydroelectric power stations	**199**	719	**415**	719
Wood-residue thermal power stations	**1,073**	2,292	**2,057**	3,750
Natural gas thermal power station	**6**	6	**9**	28
Corporate and eliminations	**295**	256	**459**	397
	43,573	27,985	**64,281**	34,747

INFORMATION BY SEGMENT (CONT'D)

	AS AT JUNE 30, 2010	AS AT DECEMBER 31, 2009
Total assets		
Wind farms	**481,527**	363,644
Hydroelectric power stations	**36,602**	34,622
Wood-residue thermal power stations	**134,855**	138,014
Natural gas thermal power station	**11,350**	13,600
Corporate and eliminations	**109,169**	113,887
	773,503	663,767
Property, plant and equipment		
Wind farms	**336,752**	288,225
Hydroelectric power stations	**25,552**	25,758
Wood-residue thermal power stations	**83,976**	84,660
Natural gas thermal power station	**5,732**	7,150
Corporate and eliminations	**5,946**	7,746
	457,958	413,539

INFORMATION BY GEOGRAPHIC SEGMENT

	For the three-month periods ended June 30,		For the six-month periods ended June 30,	
	2010	2009	**2010**	2009
Power generation (MWh)				
United States	**292,164**	291,776	**643,106**	619,427
France	**51,454**	55,187	**136,771**	138,561
Canada	**33,229**	7,004	**70,058**	11,707
	376,847	353,967	**849,935**	769,695
Revenues from energy sales				
United States	**24,433**	30,373	**56,570**	70,977
France	**8,152**	10,576	**22,585**	26,833
Canada	**4,143**	807	**8,577**	1,144
	36,728	41,756	**87,732**	98,954
EBITDA				
United States	**4,902**	9,181	**15,953**	22,417
France	**3,332**	4,949	**10,400**	12,756
Canada	**(2,992)**	(1,188)	**(3,479)**	(1,278)
	5,242	12,942	**22,874**	33,895
Additions to property, plant and equipment				
United States	**1,265**	2,264	**2,436**	3,641
France	**4,538**	387	**20,090**	621
Canada	**37,770**	25,334	**41,755**	30,485
	43,573	27,985	**64,281**	34,747

	AS AT JUNE 30, 2010	AS AT DECEMBER 31, 2009
Total assets		
United States	**165,479**	179,494
France	**253,625**	254,142
Canada	**354,399**	230,131
	773,503	663,767
Property, plant and equipment		
United States	**89,091**	89,889
France	**197,883**	190,797
Canada	**170,984**	132,853
	457,958	413,539

SUBSEQUENT EVENTS

Transaction with the Fund

On May 3, 2010, Boralex and the Fund jointly announced that they have entered into a definitive support agreement, pursuant to which Boralex, through one of its wholly owned subsidiaries, has offered to acquire by way of a take-over bid (the “Offer”) all of the issued and outstanding trust units in the capital of the Fund (the “Units”) in exchange for $5 cash equivalent value per Unit in the form of 6.25% Convertible Unsecured Subordinated Debentures of Boralex (the “Debentures”). Boralex has agreed to offer holders of Units (“Unitholders”) a $100 principal amount of Debentures for each 20 units held.

The special committee of independent trustees of Boralex Power Trust (the “Special Committee”) and the Board of Trustees have unanimously determined that the Offer is fair to Unitholders other than Boralex and is in the best interest of the Fund and its Unitholders.

A take-over bid circular containing the full details of the Offer and other related documents was mailed to Unitholders on May 19, 2010.

The Offer is conditional on the tendering in response to the Offer of at least 66⅔% of the outstanding Units, and a majority of the Units not controlled by Boralex, the receipt of any necessary regulatory approvals and compliance with or waiver of other customary conditions.

Under the terms of the support agreement, the Fund has agreed that it will not solicit or initiate any competing third-party proposals. In the event that the transaction is not completed in certain circumstances, the Fund has agreed to pay Boralex a termination fee of approximately $6,800,000.

On July 12, 2010, Boralex improved its Offer in light of changes in market conditions, by increasing the interest rate of the Debentures to 6.75% per year (instead of 6.25% per year) and offering a conversion price of $12.50 (instead of $17.00) per share of Boralex. The Offer had been extended until July 30, 2010 at 7:00 p.m. This improved Offer has been once again extended until August 13, 2010 at 7:00 p.m.

Capital subscription in Europe

On July 6, 2010, the Corporation completed a €4,265,000 capital subscription by its European partner. The percentage of European operations held by this partner increased by 3.71% to 20.01%. Under the initial agreement entered into in December 2009, the partner had the option of subscribing to a capital increase of up to €33,000,000, of which €19,265,000 has been contributed to date.